FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 13th day of May, 2013, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and LIBERTY ENERGY (GEORGIA) CORP., hereinafter referred to as "Buyer," second party,

W I T N E S S E T H

WHEREAS, Seller and Atmos Energy Corporation are parties to a Service Agreement, dated August 1, 1991, as amended (Seller's contract number 1004987), under Seller's Rate Schedule FT, pursuant to which Seller provides firm transportation service of up to a Transportation Contract Quantity of 207 dts per day through Seller's pipeline system; and

WHEREAS, pursuant to Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff, Atmos Energy Corporation has permanently relinquished and released to Buyer 207 dt per day of the Transportation Contract Quantity under that Service Agreement effective as of April 1, 2013; and

WHEREAS, Buyer has agreed to such permanent capacity release and is willing to assume all rights and obligations of Atmos Energy Corporation for the 207 dt per day of Transportation Contract Quantity pursuant to the terms and conditions of this agreement.

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of 207 dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective as of April 1, 2013 and shall remain in force and effect until 9:00 a.m. Central Clock Time April 1, 2016 and thereafter until terminated by Seller or Buyer upon at least three (3) years written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the

transportation service hereunder, which quantity may be changed from time to time and which will be specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI
MISCELLANEOUS

1. This Agreement supersedes and cancels as of the effective date hereof the following contract(s): None

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of Texas, without recourse to the law governing conflict of laws, and to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Services

(b) If to Buyer:
Liberty Energy (Georgia) Corp.
11 Northeastern Blvd
Salem, New Hampshire 03079
Attention : Contract Administration

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party by certified or registered mail.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name Camilo Amezquita

Title Director, Customer Services

LIBERTY ENERGY (GEORGIA) CORP.
(Buyer)

By _____

Print Name F. Chico DaFonte

Title Director, Energy Procurement

Exhibit A

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
1. Suction Side of Seller's Compressor Station 30 at the existing point of interconnection between Seller's Central Texas Lateral and Seller's Mainline at Wharton County, Texas.	35
2. Existing Point of Interconnection between Seller and Valero Interstate Pipeline Company (Seller Meter No. 3396) at Wharton County, Texas.	35
3. Existing Point of Interconnection between Seller and Houston Pipeline Company (Seller Meter No. 3364) at Fulshear, Fort Bend County, Texas.	35
4. Existing Point of Interconnection between Seller and Meter named White Oak Bayou-Kinder Morgan Tejas Pipeline (Seller Meter No. 3545), in Harris County,Texas.	35
5. Existing Point of Interconnection between Seller and Houston Pipeline Company (Seller Meter No. 4359) at Bammel, Harris County, Texas.	35
6. Existing Point of Interconnection between Seller and Delhi Pipeline Company (Seller Meter No. 3346) at Hardin County, Texas. (Hardin-Delhi #1006696)	35
7. Existing Point of Interconnection between Seller and Meter named Vidor Field Junction (Seller Meter No. 3554), in Jasper County, Texas. (Vidor Ames #1002337)	35
8. Existing Point of Interconnection between Seller and Meter named DeQuincy Intercon (Seller Meter No. 2698), in Calcasieu Parish, Louisiana. (DeQuincy Intercon)	35
9. Existing Point of Interconnection between Seller And Meter named Perkins-Phillips (Seller Meter No. 3532), in Calcasieu Parish, Louisiana. (Perkins-Phillips)	35

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
10. Existing Point of Interconnection between Seller and Meter named Perkins (Intercon) (Seller Meter No. 3395), in Calcasieu Parish, Louisiana. (Perkins Intercon)	35
11. Discharge Side of Seller's Compressor Station 45 at the Existing Point of Interconnection between Seller's Southwest Louisiana Lateral and Seller's Mainline Beauregard Parish, Louisiana.	87
12. Existing Point of Interconnection between Seller and Texas Eastern Transmission Corporation, (Seller Meter No. 4198) at Ragley, Beauregard Parish, Louisiana. (Ragley-TET #1006217)	87
13. Existing Point of Interconnection between Seller and Trunkline Gas Company (Seller Meter No. 4215) at Ragley, Beauregard Parish, Louisiana. (Ragley-Trunkline #1006218)	87
14. Existing Point of Interconnection between Seller and Tennessee Gas Transmission Company (Seller Meter No. 3371) at Kinder, Allen Parish, Louisiana. (Kinder Tenn #1006149)**	87
15. Existing Point of Interconnection between Seller and Texas Gas Transmission Corporation (Seller Meter Nos. 3227, 4314, 4457) at Eunice, Evangeline Parish, Louisiana. (Eunice Mamou Tx Gas #1006923)	87
16. Suction Side of Seller's Compressor Station 50 at the Existing Point of Interconnection between Seller's Central Louisiana Lateral and Seller's Mainline Evangeline Parish, Louisiana.	126
17. Existing Point of Interconnection between Seller and Columbia Gulf Transmission Corporation (Seller Meter No. 3142) at Eunice, Evangeline Parish, Louisiana. (Eunice Evangeline Col. Gulf #1006414)	126

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
18. Discharge Side of Seller's Compressor Station 54 at Seller's Washington Storage Field, St. Landry Parish, Louisiana (Station 54 #1002687)	207
19. Existing Point of Interconnection between Seller and Acadian Pipeline (Seller Meter No. 3506) in Pointe Coupee Parish, Louisiana. (Morganza- Acadian Pipeline #1003413)	126
20. Existing Point of Interconnection (Seller Meter No. 3272) at M.P. 566.92, Morganza Field, Point Coupee Parish, Louisiana. (Morganza Field)	126
21. Existing Point of Interconnection between Seller and Meter named West Feliciana Parish-Creole (Seller Meter No. 4464), in West Feliciana Parish, Louisiana. (West Feliciana Parish-Creole #1007165	126
22. Existing Point of Interconnection between Seller and Mid-Louisiana Gas Company (Seller Meter Nos. 4137, 4184, 3229) at Ethel, East Feliciana Parish, Louisiana. (Ethel-Mid LA #1006083)	126
23. Existing Point of Interconnection between Seller and Meter named Liverpool Northwest (Seller Meter No. 3390), in St. Helena Parish, Louisiana. (Liverpool Northwest)	126
24. Suction Side of Seller's Compressor Station 62 on Seller's Southeast Louisiana Lateral in Terrebonne Parish, Louisiana. (Station 62 #1000762)	81
25. Existing Point of Interconnection between Seller and Meter named Texas Gas-Thibodeaux (Seller Meter No. 3533), in Lafourche Parish, Louisiana. (TXGT-Thibodeaux #1007206)	81
26. Existing Point of Interconnection between Seller and Meter named Romeville-Cypress Gas Pipeline (Seller Meter No. 4410) in St. James Parish, Louisiana. (Romeville-Cypress Gas Pipeline #1000580)	81

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
27. Existing Point of Interconnection between Seller and Meter named St. James CCIPC (Seller Meter No. 4462) in St James Parish, Louisiana. (St. James CCPIC #1007164)**	81
28. Existing Point of Interconnection between Seller and Meter named St. James Faustina (St. Amelia) (Seller Meter No. 3328), in St. James Parish, Louisiana. (St. James Faustina (St. Amelia) #1006268)**	81
29. Existing Point of Interconnection between Seller and Meter named St. James Acadian (Seller Meter No. 4366), in St. James Parish, Louisiana. (St. James Acadian #1006677)**	81
30. Existing Point of Interconnection between Seller and Meter named Livingston-Flare (Seller Meter No. 3450), in Livingston Parish, Louisiana. (Livinqston-Flare)	81
31. Existing Point of Interconnection between Seller and Florida Gas Transmission Company (Seller Meter No. 3217) at St. Helena, St. Helena Parish, Louisiana. (St. Helena FGT #1006267)	81
32. Suction Side of Seller's Compressor Station 65 at the Existing Point of Interconnection between Seller's Southeast Louisiana Lateral and Seller's Mainline St. Helena Parish, Louisiana.	207
33. Existing Point of Interconnection between Seller and Meter named Amite County – J.P. (Seller Meter No. 3332), in Amite County, Mississippi. (Amite County – J.P. #9000163)	207
34. Existing Point of Interconnection between Seller and Meter named McComb (Seller Meter No. 3461), in Pike County, Mississippi. (McComb #1002726)	207
35. Existing Point of Interconnection between Seller and Koch Gas Pipe Line Company at Holmesville (Seller Meter No. 3150), Pike County, Mississippi. (Holmesville-Koch #1003170)	207

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
36. Discharge Side of Seller's Compressor Station 70 at M.P. 661.77 in Walthall County, Mississippi. (M.P. 661.7-Station 70 Discharge)	207
37. Existing Point of Interconnection between Seller and Koch Gas Pipeline Company at Walthall (Seller Meter No. 3095) in Walthall County, Mississippi. (Walthall-Koch)	207
38. Existing Point of Interconnection between Seller and Meter named Darbun-Pruett 34-10 (Seller Meter No. 3446) at M.P. 668.46 on Seller's Main Transmission Line, Darbun Field, Walthall County, Mississippi. (Darbun Pruett #1006750)	207
39. Existing Point of Interconnection between Seller and Meter named Ivy Newsome (Seller Meter No. 3413) in Marion County, Mississippi. (Ivy Newsome)	207
40. Existing Point of Interconnection between Seller and West Oakvale Field at M.P. 680.47-Marion County, Mississippi. (M.P. 680.47-West Oakvale Field)	207
41. Existing Point of Interconnection between Seller and East Morgantown Field at M.P. 680.47 in Marion County, Mississippi. (M.P. 680.47-E. Morgantown Field)	207
42. Existing Point of Interconnection between Seller and Greens Creek Field, at M.P. 681.84 Marion County, Mississippi. (M.P. 681.84 Greens Creek Field)	207
43. Existing Point of Interconnection between Seller and Meter named M.P. 685.00-Oakville Unit 6-6 in Jefferson Davis County, Mississippi. (M.P. 685.00-Oakville Unit 6-6)	207
44. Existing Point of Interconnection between Seller and Meter named M.P. 687.23-Oakvale Field in Marion County, Mississippi. (M.P. 687.23-Oakvale Field)	207

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
45. Existing Point of Interconnection between Seller and Bassfield at named M.P. 696.40 in Marion County, Mississippi. (M.P. 696.40 Bassfield)	207
46. Existing Point of Interconnection between Seller and Meter named Lithium/Holiday Creek-Frm (Seller Meter No. 3418), in Jefferson Davis County, Mississippi. (Lithium/Holiday Creek-Frm)	207
47. Existing Point of Interconnection between Seller and S. W. Sumrall Field and Holiday Creek at M.P. 692.05-Holiday Creek in Jefferson Davis, Mississippi. (M.P. 692.05-Holiday Creek)	207
48. Existing Point of Interconnection between Seller and ANR Pipe Line Company at Holiday Creek (Seller Meter No. 3241), Jefferson Davis County, Mississippi. (Holiday Creek-ANR #1007159)	207
49. Existing Point of Interconnection between Seller and Aim Pipeline at Jeff Davis (Seller Meter No. 3252), Jefferson Davis County, Mississippi. (Jefferson Davis County–Aim Pipeline TP#1006579)	207
50. Existing Point of Interconnection between Seller and Meter named Jefferson Davis-Frm (Seller Meter No. 4420), in Jefferson Davis County, Mississippi. (Jefferson Davis-Frm)	207
51. Existing Point of Interconnection between Seller and Carson Dome Field M.P. 696.41, in Jefferson Davis County, Mississippi. (M.P. 696.41-Carson Dome Field)	207
52. Existing Point of Interconnection between Seller and Meter Station named Bassfield-ANR Company at M.P. 703.17 on Seller's Main Transmission Line (Seller Meter No. 3238), Covington County, Mississippi. (Bassfield-ANR)	207
53. Existing Point of Interconnection between Seller and Meter named Patti Bihm #1 (Seller Meter No. 3468), in Covington County, Mississippi. (Patty Bihm #1)	207

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
54. Discharge Side of Seller's Compressor at Seller's Eminence Storage Field (Seller Meter No. 4166 and 3160) in Covington County, Mississippi. (Eminence Storage #1002689)	207
55. Existing Point of Interconnection between Seller and Dont Dome Field at M.P. 713.39 in Covington County, Mississippi. (M.P. 713.93-Dont Dome)	207
56. Existing Point of Interconnection between Seller and Hattiesburg-First Reserve in Covington County, Mississippi. (Hattiesburg-First Reserve Storage #1001686)	207
57. Existing Point at M.P. 719.58 on Seller's Main Transmission Line (Seller Meter No. 3544), Centerville Dome Field, Jones County, Mississippi. (Centerville Dome Field #1001532)	207
58. Existing Point of Interconnection between Seller and Meter named Calhoun (Seller Meter No. 3404), in Jones County, Mississippi. (Calhoun)	207
59. Existing Point at M.P. 727.78 on Seller's Main Transmission Line, Jones County, Mississippi. (Jones County - Gitano)	207
60. Existing Point of Interconnection between Seller and a Meter named Koch Reedy Creek (Seller Meter No. 3333), Jones County, Mississippi. (Reedy Creek Koch #1000670)	207
61. Existing Point of Interconnection between Seller and Meter named Sharon Field (Seller Meter No. 3000), in Jones County, Mississippi. (Sharon Field #1001327)	207
62. Existing Point of Interconnection between Seller and Tennessee Gas Transmission Company at Heidelberg (Seller Meter No. 3109), Jasper County, Mississippi. (Heidelberg Tenn #1006120)	207

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*
63. Existing Point of Interconnection between Seller and Aim Pipeline at Clarke (Seller Meter No. 3254), Clarke County, Mississippi. (Clarke County Aim Pipeline #1006047	207
64. Existing Point of Interconnection between Seller and Meter named Clarke County-Koch at M.P. 757.29 in Clarke County, Mississippi. (Clarke County Koch)	207
65. The Zone 4A point of interconnection between Seller's mainline and Mobile Bay Lateral at Station 85, located at mobile May Lateral milepost 0.0	207
66. The Zone 4 point of interconnection between Seller's mainline and the Mobile Bay Lateral at Station 85, located at mainline milepost 784.66 in Choctaw County, Alabama	207
67. Existing Point of Interconnection between Seller and Magnolia Pipeline in Chilton County, Alabama. (Magnolia Pipeline Interconnect #1001808)	207
68. Existing Point of Interconnection between Seller and Southern Natural Gas Company, (Seller Meter No. 4087) at Jonesboro, Clayton County, Georgia. (Jonesboro-SNG #1003176)	207

* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

** Receipt of gas by displacement only.

Exhibit B

Point(s) of Delivery	Maximum Daily Capacity Entitlement at each Delivery Point(Dt/Day)	Pressure
1. Station 54[1]	126	Not applicable.
2. Gainesville Meter Station, located at milepost 1096.57 on Seller's main transmission line in Oconee County, Georgia.	207	Not less than fifty (50) pounds per square inch gauge or at such other pressures as may be agreed upon in the day-to-day operations of Buyer and Seller.
3. Seller's Eminence Storage Field, Covington County, Mississippi.	207	Prevailing pressure in Seller's pipeline system not to exceed maximum allowable operating pressure.

[1] Delivery to Seller's Washington Storage Field for injection into storage is subject to the terms, conditions and limitations of Seller's WSS Rate Schedule.

Exhibit C

Specification of Negotiated Rate and Term

None.